

Photonics (Electromagnetics) for Deep Geothermal Energy Harvesting

Energy resource

SuperDeep-HotRock

- SuperDeep-Hot Rock (400°C - 600°C) is the only available cost-effective and clean energy source for all countries

Energy resource

SCW(super-critical-water) in HotRock

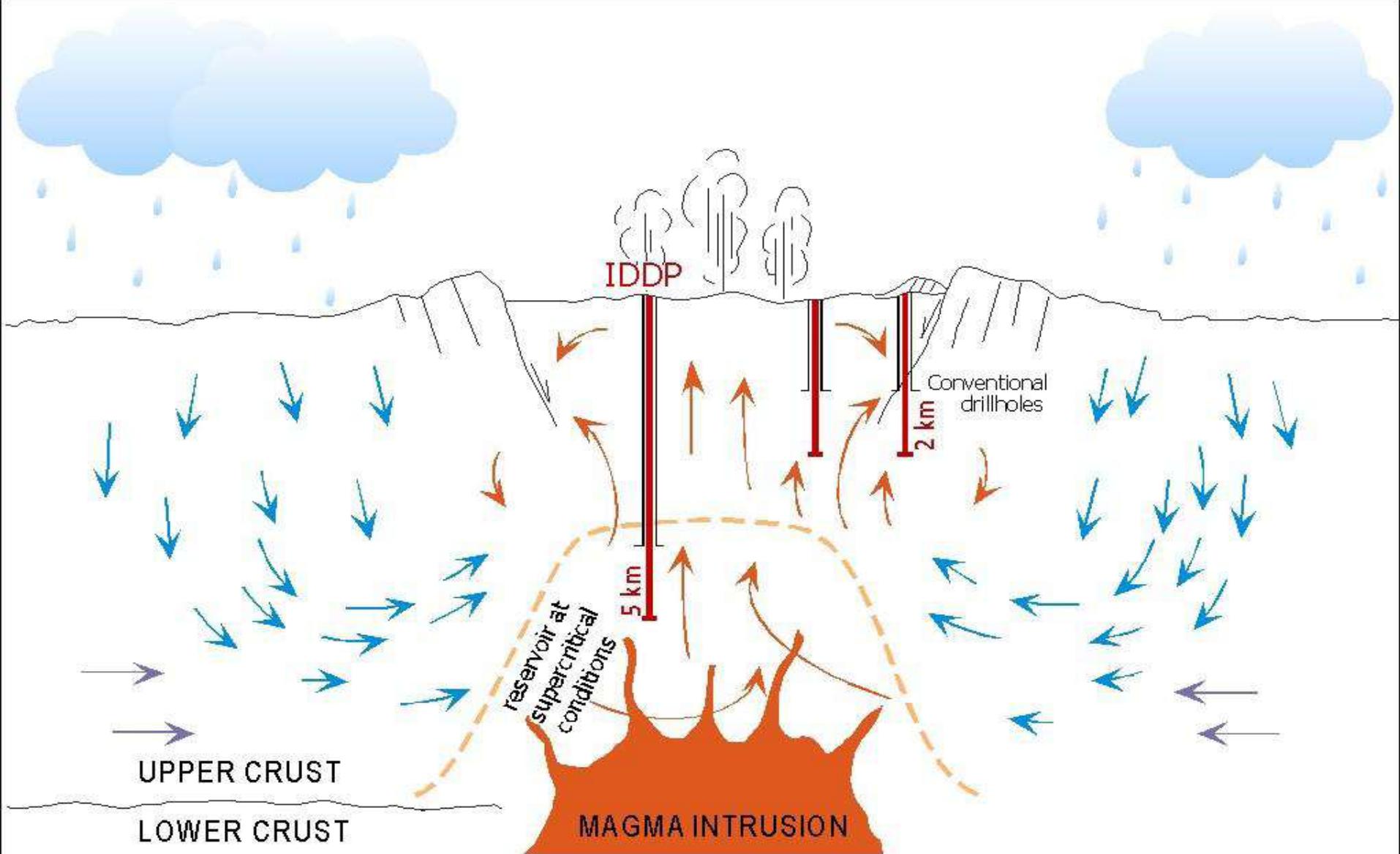
- SCW(super-critical-water) is the ideal transport- and storage-medium for energy-mining out of SuperDeep-Hot Rock to transform the stored heat to high-pressure process-steam, electricity or to make use of dissolver for crude oil

Energy resource

SuperDeep-GeoPower

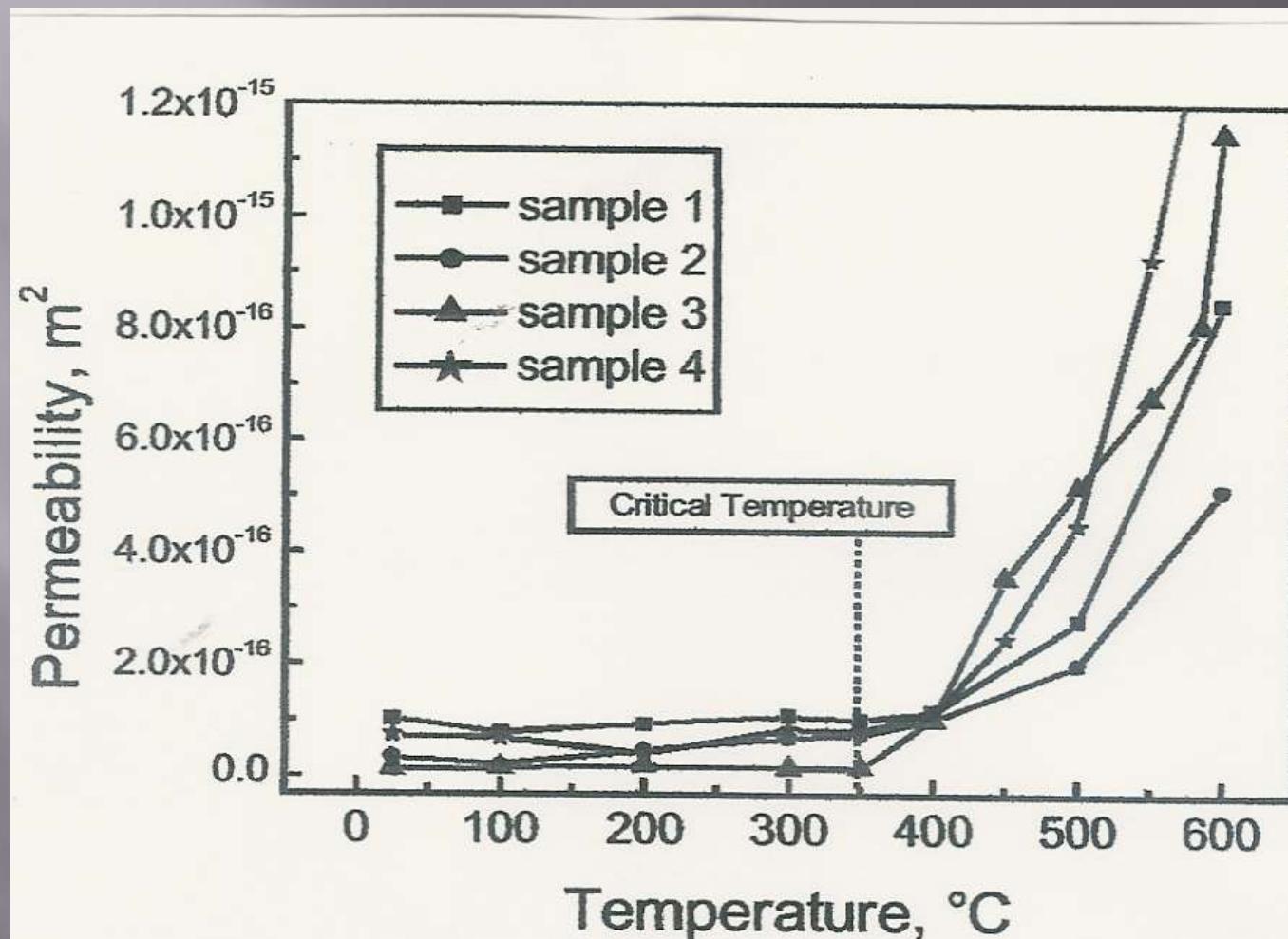
- SC(supercritical) – GeoPower out of SuperDeep-Hot Rock is potentially available on Earth at GW-scale, everywhere round a clock without competition

By drilling deeper we should reach supercritical conditions
(IDDP - Island Deep Drilling Project)

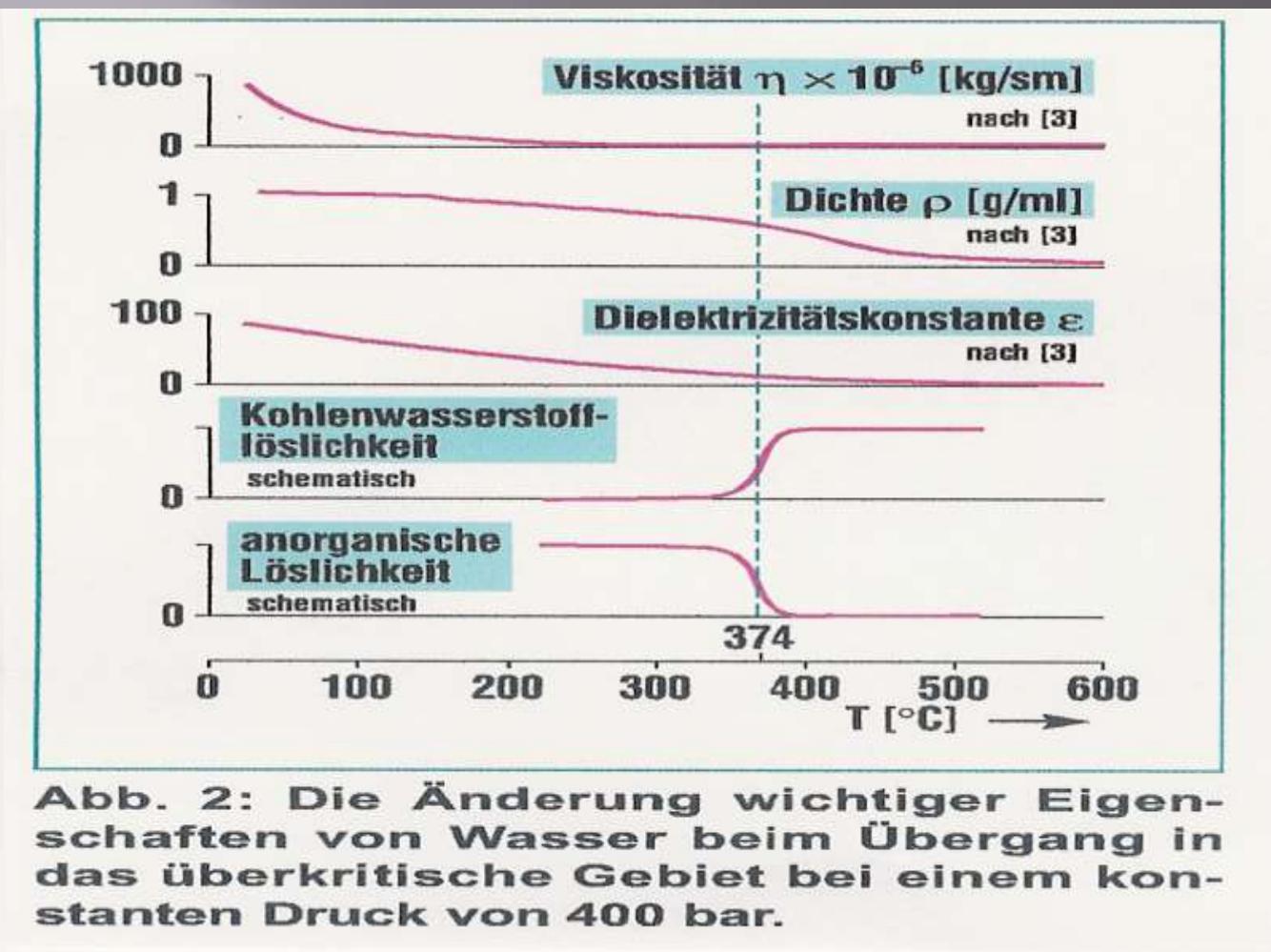


Permeability of SCW

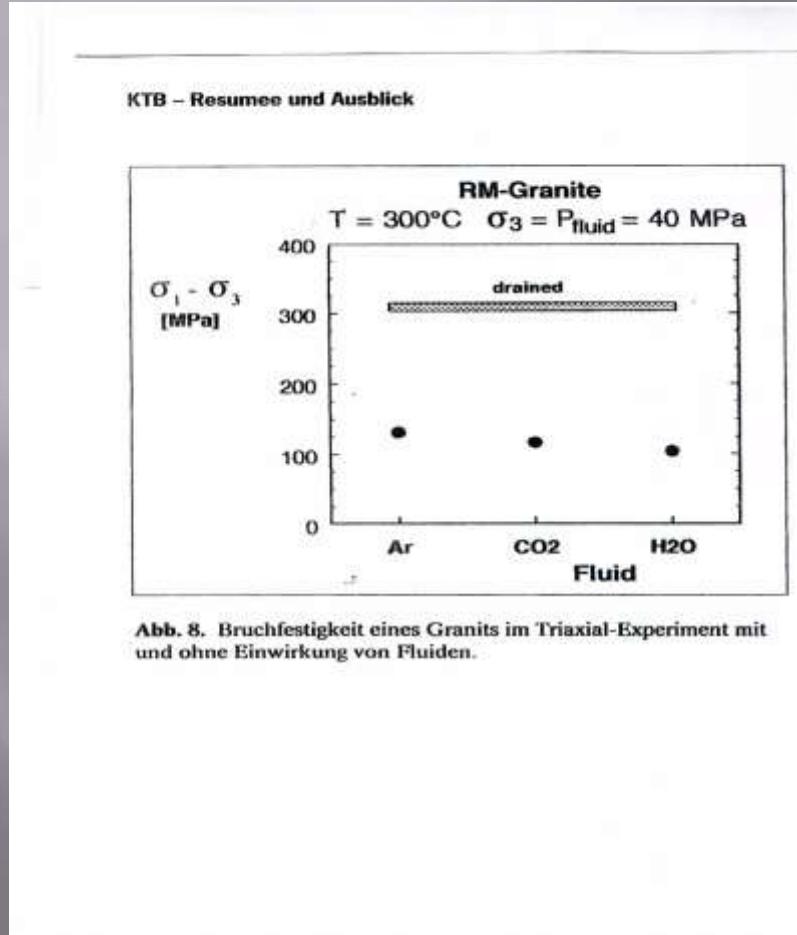
SCW=(super-critical-water)



Viscosity of SCW (super-critical-water)



Why conventional drilling ist unable to mine SCW in SuperDeep Hot Rock ?



- The compressive strength of hot rock drops dramatically in vicinity of water
- Conventional drilling works open-hole
- Under SuperDeep condition the rock change from brittle to ductile
- The unsealed well collapses under the overburden rock

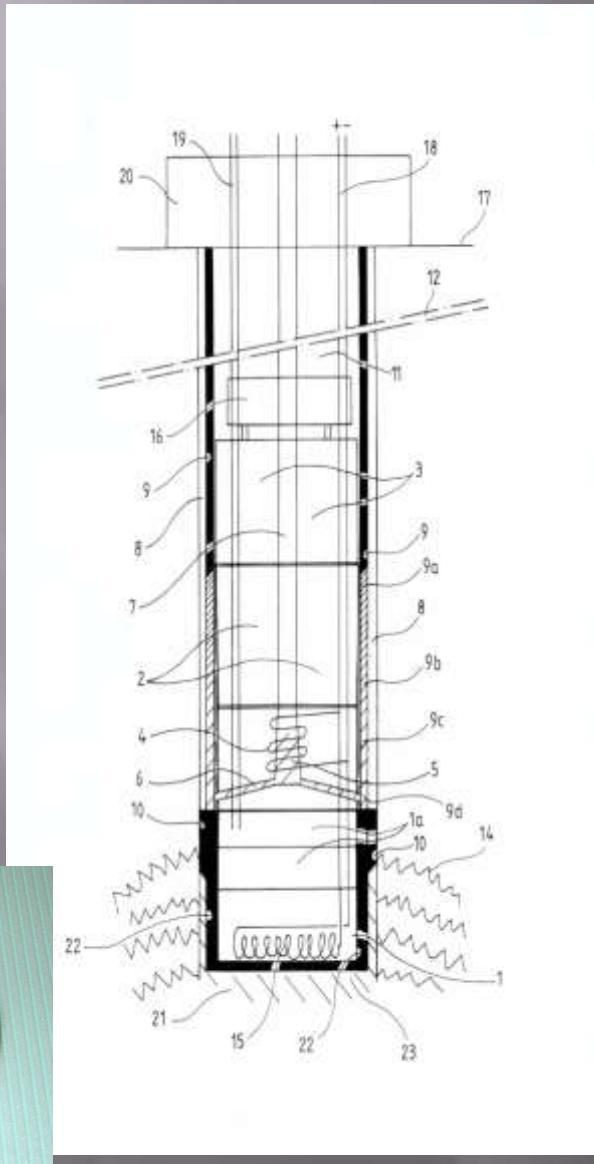
I.

SUPER-DEEP

FUSION DRILLING

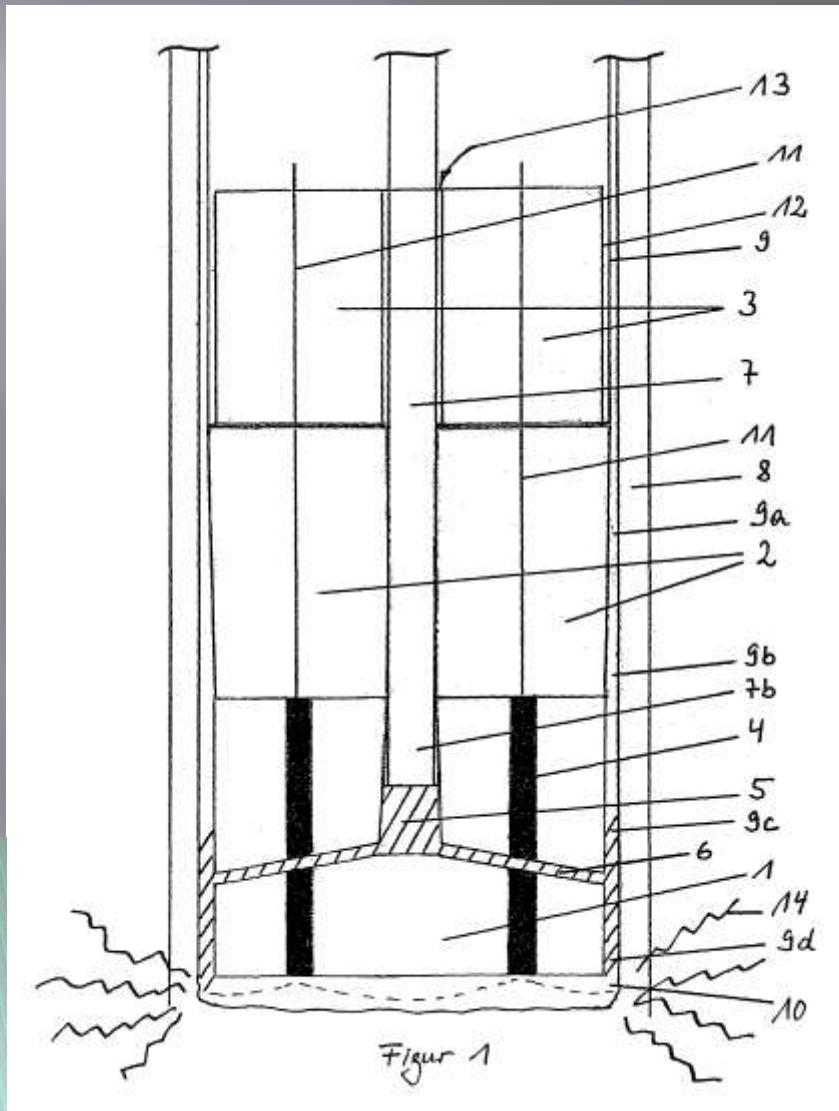
‘GAMECHANGER’ in SuperDeep-Drilling-
Technology

SuperDeep-FusionDrilling-Robot



1. Carbon Pressure-Bit
2. Conical Compactor
3. Cooling element
4. Induction coil
5. Steel-melt
6. Steel feed-pipe
7. Continuous Steel bar
8. Rock-melt casing
9. Cast -steel casing, 9a - 9b solidified steelmelt, 9c - 9d steel-melt casing
10. Solidified rock-melt barrier between rock-melt and steel-melt casing
11. Shaft flooded with heavy liquid
12. Carbon-Pressure-Drillhead
13. SuperDeep-Well in progress
14. Indction loops or coils
14. Hydraulic-Molch with integrated high-pressure pump
15. Tube-coil power-supply
16. Cooling-water supply-line
17. Installation- and Deinstallation-Automat
18. Pressurised rock-melt cracks are runnig ahead of the rock-melting zone
19. Fusion-Drillhead enlarged by diameter of the cast-steel casing
20. Rock-melt pressure-pillow

Laser- & Electrode Fusion-Drilling



Werner Foppe - Fusion Drilling Projekt 2012

Unique selling points SUPER-DEEP FUSION-DRILLING

- Schmelzbohrschächte von 20 km Tiefe bis 2 m Durchmesser
- Kontinuierliches Bohrverfahren bis zum Bohr ziel
- Kontinuierliche Stahlguss-Bohrschacht-Verschalung
- Bohrschächte mit großem, konstanten Durchmesser
- Abraumschmelze-Verdrängung ins Seitengestein
- Verdichtung des Bohrschacht-Umfelds
- Keine Abraumschmelze-Förderung
- Kein Bohrkopfwechsel, keine Round-trips
- Kein Bohren mit offenem Bohrloch
- Kein Bohrschachtwand-Einbruch
- Kein Fluide-Einbruch

III.

HIGHTECH-MATERIAL

ISO - CARBON

Carbon/Steel-melt Materialtest

2000°C & 2000bar



Elektron-microscopic cut across Steel-annulus & Carbon-cylinder



III.

ROCK-MELT DISPLACEMENT
IN COMPACT
ROCKFORMATION
IN
NATURE & TECHNIQUE

Volcano-Crack-Formation La Palma

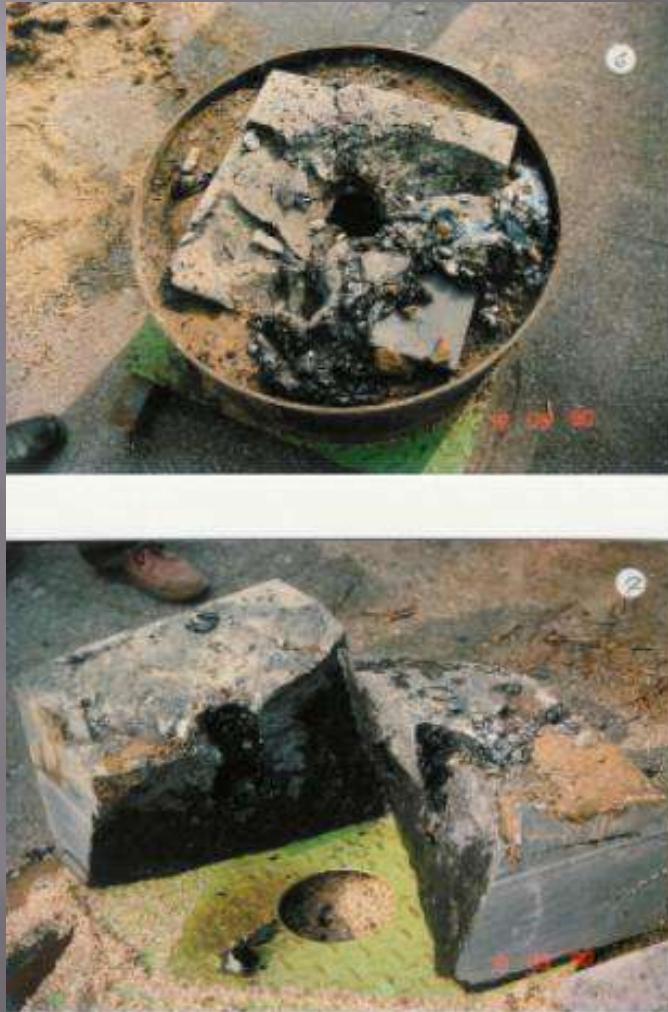


Volcano generated crack



Werner Foppe – Fusion Drilling Projekt
2012

Displacement of Rock-melt in a Basaltbloc by 'Litho-Jet' Fusion-Drilling



Werner Foppe - Fusion Drilling Projekt 2012

Demonstration of Thermit-melt Displacement in dolomite & chalk stone quarry

- Thermit-reaction is a cost-effective demonstration to simulate rock- & iron-melt displacement at high-pressure, generated 3000°C reaction-heat.

Steam blow off after Thermit-Reaction in the steep face of Dolomit-Quarry



Dolomit- Quarry with a big excavator to exposure the injected Thermit-melt



Werner Foppe – Fusion Drilling Projekt
2012

Bohrlochdruckverschluss aus Thermitschmelze und Schotter



Gesteinschmelze-Verpressung (weiß) horizontal um das gesamte Bohrloch



Bohrlochverschalung aus Thermit- und Gesteinsschmelze



Werner Foppe – Fusion Drilling Projekt 2012

Freilegung des Bohrlochs in Kreide nach erfolgter Thermit-Reaktion



Werner Foppe - Fusion Drilling Projekt 2012

Freigelegtes Bohrloch mit verpresster Thermitschmelze



Unter Schmelzedruck erzeugter und verfüllter Rissbereich



Im ‚Thermo-Frac‘ verpresste
Thermitschmelze(schwarz)
zu beiden Seiten des Bohrlochs



Werner Foppe – Fusion Drilling Projekt
2012

Vertikal und horizontal mit Schmelze gefüllte Rissflächen



Werner Foppe – Fusion Drilling Projekt
2012

Durch Bagger und per Hand freigelegte verpresste Schmelze im Kreidesteinbruch



Werner Foppe – Fusion Drilling Projekt
2012

**SC(SUPERCRITICAL) -
GEOPOWER**

SOLUTION of Global Energy & Climate Problem

SC(supercritical)-GeoPower

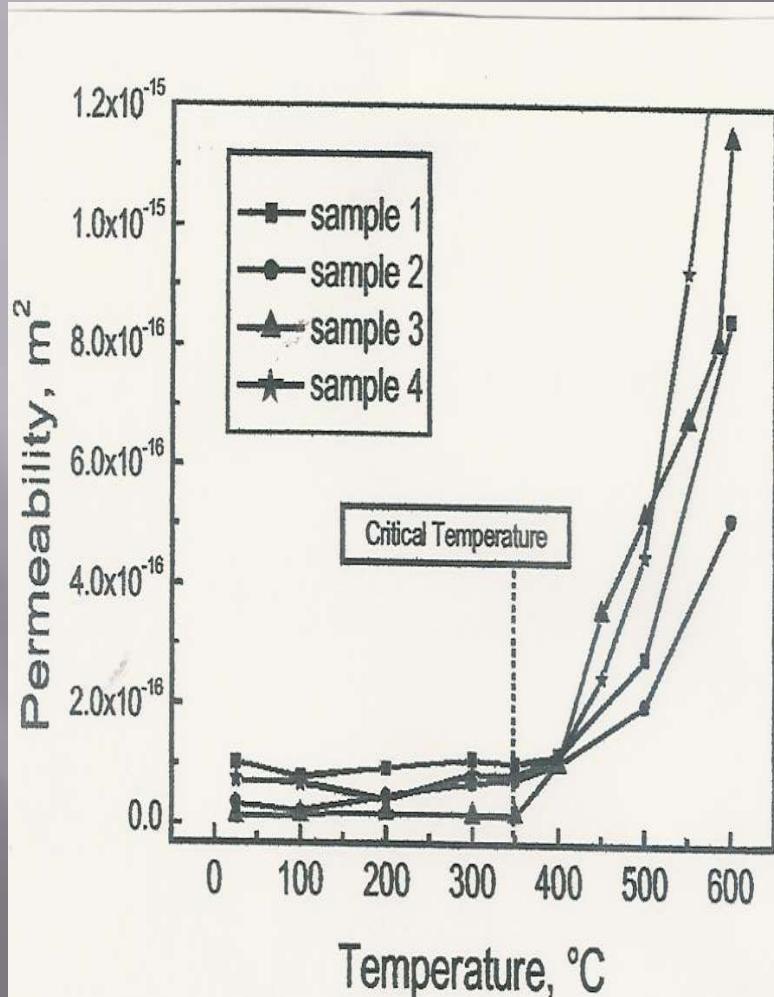
- SC(supercritical)Water(SCW) is the medium to mine the stored energy in hot-rock without fracing-problems
- SCW is able to create large SSB(Supercritical-Subsurface-Boiler) in ductile hot-rock, where fracing does not work

SuperDeep-Fusion-Drilling

Application-Technologies

- SC-GeoSteam at GW-Scale everywhere on Earth
- Globale cost-effective Processteam- & Powerproduction
- Oilfield SC-GeoSteam Injection (90%recovery of original Oil in place(OOIP)
- SC-Geosteam Oil-refining (simple pressure reduction of SC-Oil-fluide)
- SC-GeoSteam Fluide-mining (ore-minerals dissolve at high pressure 1500bar and more)
- Self-burial of spend-fuel - Absolut save disposal-solution
- Recycling of CO2 to CH4 in 10-20 km SuperDeepWell
- (CCS = CarbonCapture&Storage, SSB = Supercritical-Subsurface-Boiler)

Special Properties of SCW in Rocks



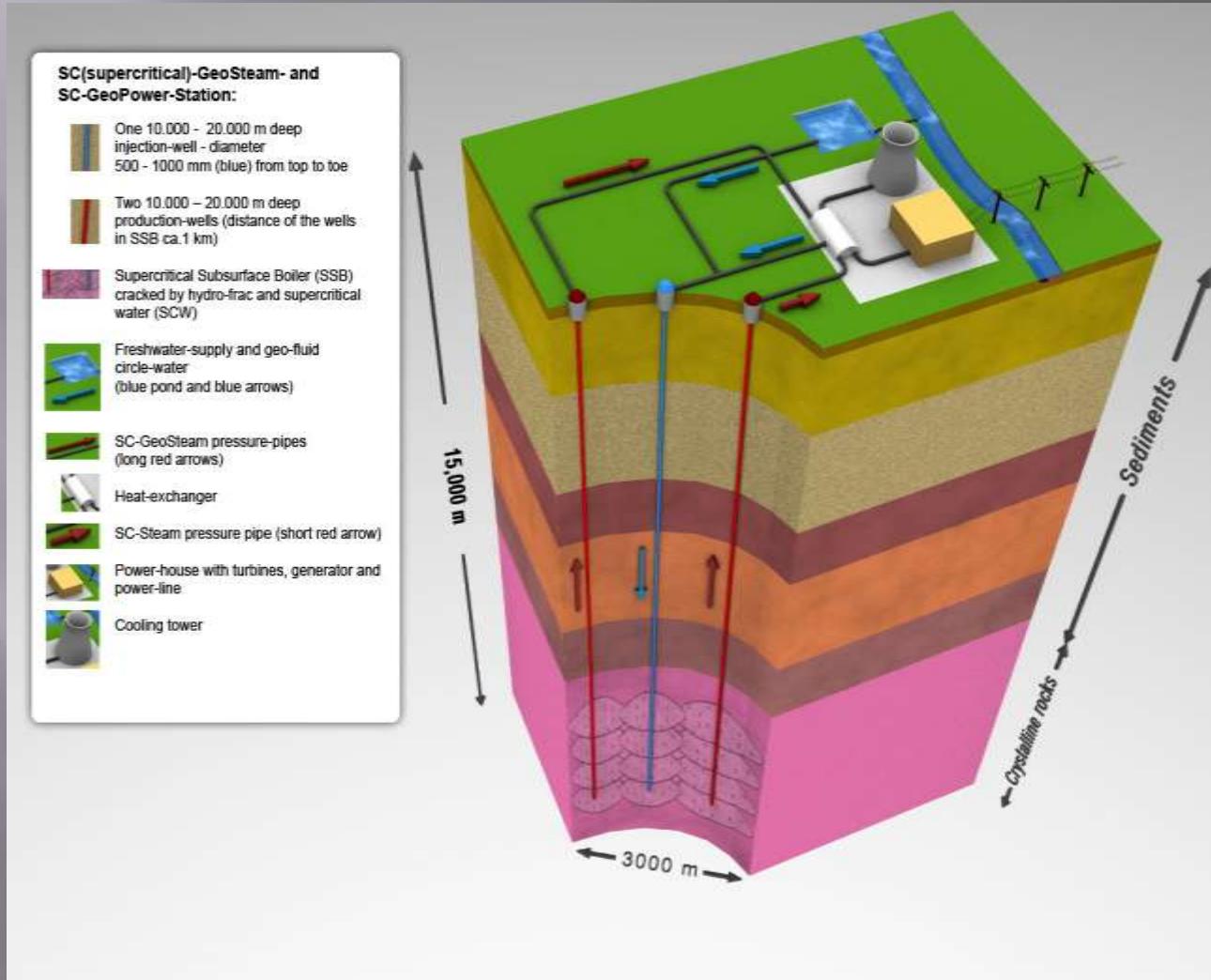
The Viscosity of Super-Critical Water(SCW) behind the critical point is going to zero. The permeability of the rocks escalates by rising temperature and pressure behind the critical point

SCW invaded all cracks and fissures and makes HydroFrac dispensable and diminish the impedance of the SSB
(SupercriticalSubsurfaceBoiler)

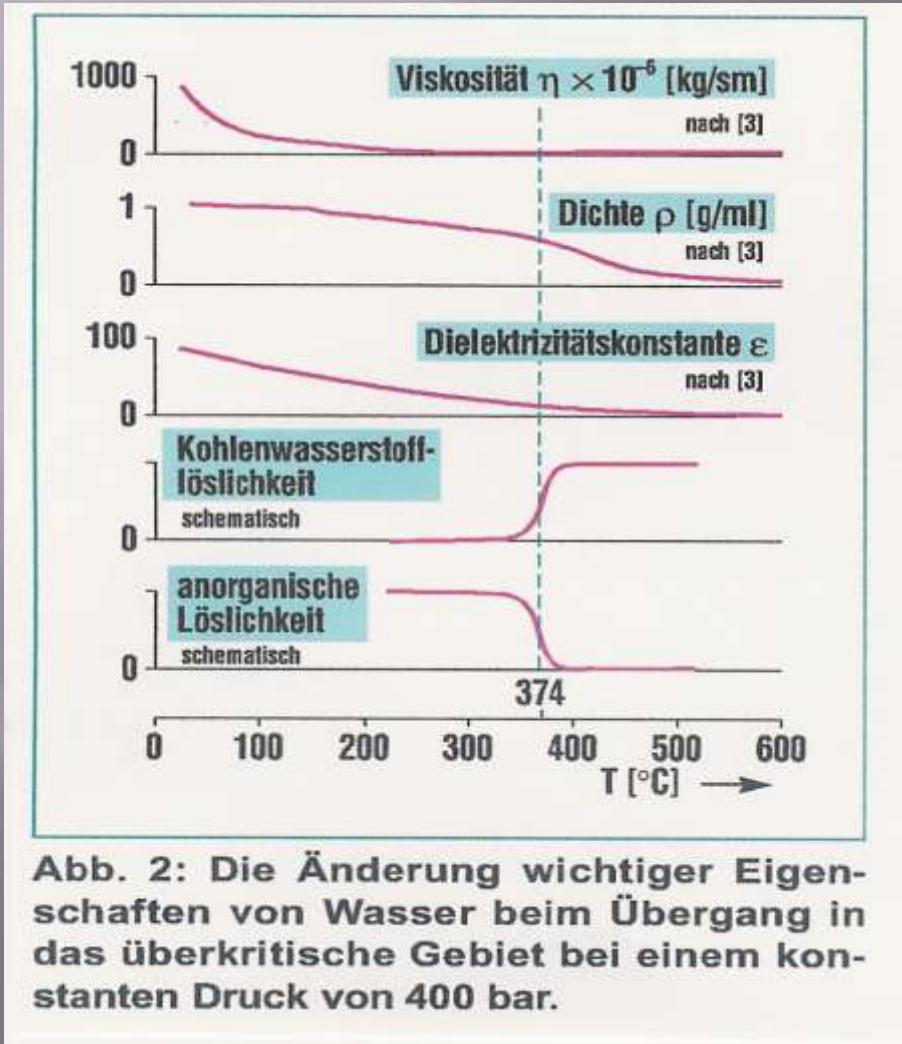
The solubility of minerals in the rock is rising steep behind the pressure range of 1500 bar and makes Fluide-Mining economic in combination with Energy-Mining

The solubility of SCW makes it an ideal agents to Oil-Mining in all Oilfields by SC-GeoSteam-Injection and makes the 2/3 of OOIP available, remaining in ,exhausted Oil-fields

SC-GeoSteam & SC-GeoPower Plant



Special Properties of SCW in Rock and Oil



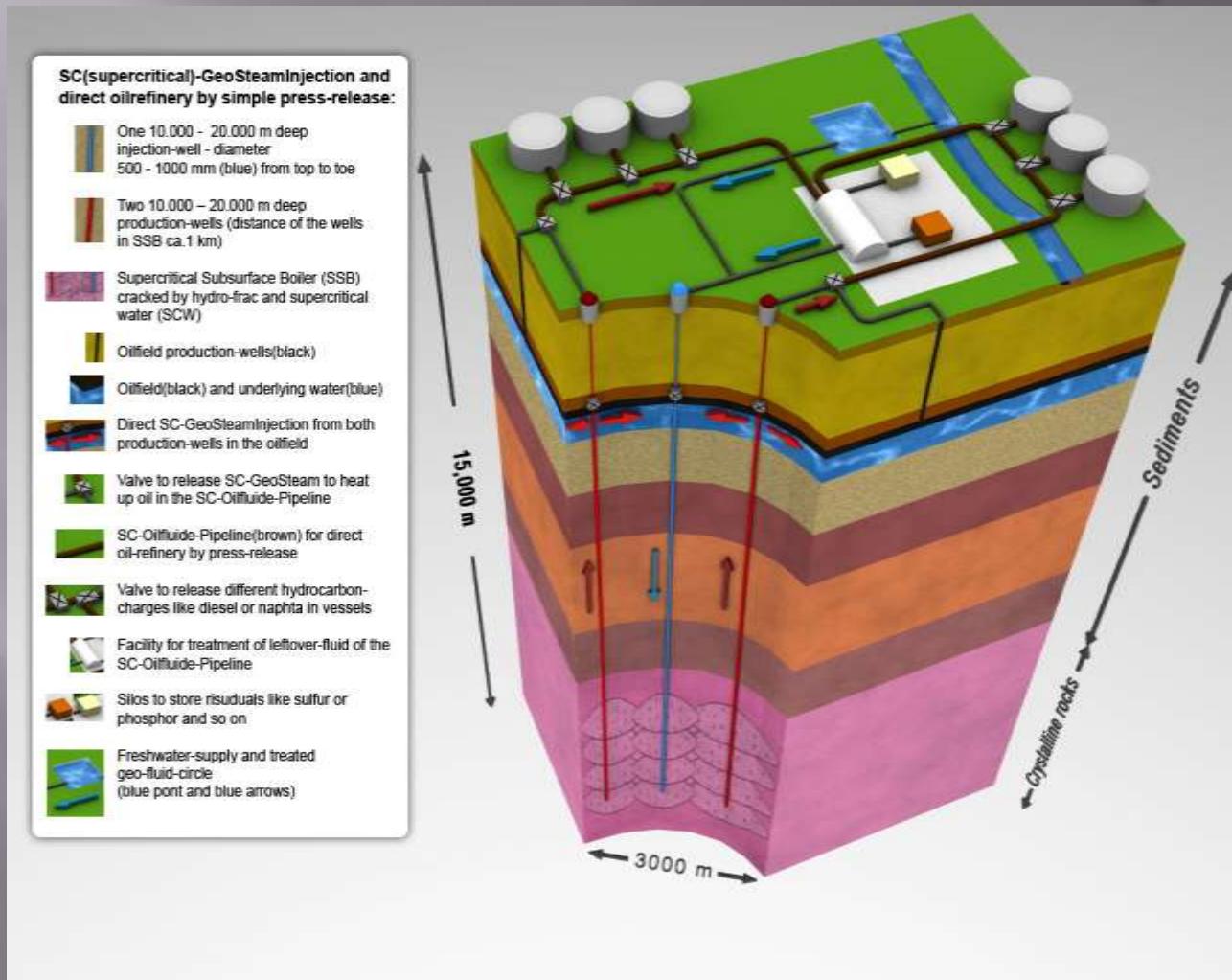
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SC-GeoSteam-Injektion & Oil-extraction & refinery



Investment: 3000MWel SC-GeoPower-Anlagen

3x20 km Stahlguss-verschalte Tiefbohrschächte/Durchmesser: außen 120 cm, innen 100 cm

■ Kosten der 6000MW SC-GeoSteam- & 3000MW SC-Geopower- Anlage

- **Stromkosten:** (€50/MW/h) Gestein- & Stahlschmelze= €7,5Mio. + sonstige €2,5 Mio. = €10 Mio.
- **Stahlkosten:** (€600/to) (2,84 to/m x 60.000 m) €600 x 2,84 x 60.000=€102 Mio. ca. = €100 Mio.
- **Bohrkosten:** a €30 Mio. 3 x 20.000 m (inklusive Bohranlagekostenanteil) = €90 Mio.
- SC-GeoSteam-Anlage mit Sekundär-Wärmetauscher im Produktionsschacht = €50 Mio.
- 3000MW SC-GeoPower-Kraftwerk(Turbinen, Generatoren, Transformatoren) = €450 Mio.
- Industriegelände, Gebäude , Wasserversorgung, =€200 Mio.
- Sonstiges =€100 Mio.
- _____ Gesamtkosten: =€ 1 Mrd.
- Investitions-Kosten SC-GeoPower = (300 €/KW): Solar-Derivate = (3000 €/KW) = 10fach
- Lebenslaufzeit SC-GeoPower = 80 - 100 Jahre / SolarDerivate=20 Jahre=4 x 3000MW = 12000 MW
- Verfügbarkeit SC-GeoPower/ SolarDerivate 8000h/2000h = 4fach = 4 x 3000MW = 12000 MW
- Wirkungsgrad SC-GeoPower/ SolarDerivate 60% / 20% = 3fach = 3 x 3000MW = 9000 MW
- 2 x 3000MW Gaskraftwerke Ersatzkapazität (Laufzeit 40 Jahre) = 6000MW
- 3000MW SC-GeoPower/39.000MW = 13fache Kraftwerkkapazität & 117fachen Kosten =€117 Mrd
- Das Resultat: 3000MW SC-GeoPower-Anlagen erfordern im Leistungs- & Kostenvergleich mit Solar-Derivate mindestens die 10fache SolarDerivate-Kapazität bei einem 100fachen Investitions-Volumen

Literature:

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- **LABORATORY SIMULATION OF GRANITE-FLUID INTERACTIONS UP TO SUPERCRITICAL CONDITIONS**
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3Research Institute for Fracture Technology, Tohoku University, Aoba-ku, Sendai-shi, 980-8579, Japan
- **INVESTIGATION OF HEAT EXTRACTION FROM SUPERCRITICAL GEOTHERMAL RESERVOIRS**
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- **Improving Gas Well Drilling and Completion with High Energy Lasers – Brian C. Gahan Gas Technology Institute United States.**